

## Attachment H

### Applicable requirements for facilities subject to 40 CFR 63 (subpart HHH) National Emission Standards for Hazardous Air Pollutants for Natural Gas Transmission and Storage Facilities

Affected facility	Type of source	Compliance schedule and exemption determination	Glycol dehydration unit emission and operating standards	Recordkeeping and reporting requirements	Control equipment requirements	Test methods	Monitoring requirements
Natural gas transmission and storage facilities not containing glycol dehydrating unit	Any	None	None	None	None	None	None
Natural gas transmission and storage facilities containing glycol dehydrating unit	Major sources of HAP based on maximum natural gas throughput as specified in 40 CFR 63.1270	<p>Affected source commencing construction or reconstruction before 2/6/98 shall achieve compliance by 6/17/2002. Area sources that became major sources for HAP shall comply with this subpart 3 years after becoming major source, as specified in 40 CFR 63.1270 (d)(1)</p> <p>Affected source commencing construction or reconstruction on or after 2/6/98 shall achieve compliance by 6/17/99 or immediately after initial startup. Area sources that became major sources for HAP shall comply with this subpart immediately upon becoming a major source, as specified in 40 CFR 63.1270 (d)(2)</p>	<p>Owner or operator shall comply with 40 CFR part 70 or part 71 permitting requirements</p> <p>General provisions that apply are in Table 2 of 40 CFR 63 Subpart HHH</p> <p>Owner or operator shall control air emissions by 40 CFR 63.1275, unless exempt under 40 CFR 63.1274 (d)</p> <p>Owner or operator shall apply all applicable provisions for startups, shutdowns, and malfunctions, as specified in 40 CFR 63.1272</p>	<p>Recordkeeping and reporting provisions of subpart A that apply and those that do not apply are listed in Table 2 of 40 CFR 63 subpart HHH</p> <p>Owner or operator shall maintain the records specified in 40 CFR 63.1284 (b) except as specified in 40 CFR 63.1284 (c) and (d)</p> <p>Owner or operator shall maintain records specified in 40 CFR 63.1285 (e)</p> <p>Owner or operator shall submit information listed in 40 CFR 63.1285 (b) (1) to (6) except as provided in (b)(7)</p> <p>For submission of notification of compliance status report see 40 CFR 63.1285 (d)</p> <p>For submission of periodic reports to KYDAQ see 40 CFR 63.1285 (e)</p>	<p>To comply with closed vent system requirements see 40 CFR 63.1281 (c).</p> <p>To comply with enclosed combustion device (thermal vapor incinerator, boiler or process heater) requirements see 40 CFR 63.1281(d) and 63.1282(d)</p> <p>To comply with vapor recovery device (carbon adsorption system or condenser) requirements see 40 CFR 63.1282(d) and 63.1281(d)</p> <p>To comply with flare requirements see 40 CFR 63.11(b) and 63.1281(d)</p> <p>To comply with process modification requirements as in 40 CFR 63.1275 (c)(2) see 63.1281(e)</p>	<p>To determine glycol dehydration unit natural gas flowrate or benzene emissions see 40 CFR 63.1282 (a)</p> <p>For no detectable emissions test procedure see method 21, 40 CFR part 60, appendix A and 40 CFR 63.1282 (b)</p> <p>For control device performance test procedures, their applicability and exemptions see 40 CFR 63.1282 (d)</p>	<p>For closed vent system monitoring requirements see 40 CFR 63.1283 (c)</p> <p>For control device monitoring requirements and exceptions from these requirements see 40 CFR 63.1283 (d)</p>

**Attachment H (Continued)**

**Applicable requirements for facilities subject to 40 CFR 63 (subpart HHH) National Emission Standards for Hazardous Air Pollutants for Natural Gas Transmission and Storage Facilities**

<b>Affected facility</b>	<b>Type of source</b>	<b>Compliance schedule and exemption determination</b>	<b>Glycol dehydration unit standards</b>	<b>Recordkeeping and reporting requirements</b>	<b>Control equipment requirements</b>	<b>Test methods</b>	<b>Monitoring requirements</b>
Natural gas transmission and storage facilities containing glycol dehydrating unit	Major sources of HAP based on maximum natural gas throughput as specified in 40 CFR 63.1270			Whenever a process change is made, or a change in any of the information submitted in the notification of compliance status report, the owner or operator shall submit a report within 180 days after the process change is made or as a part of the next periodic report as required under 40 CFR 63.1285 (e), whichever is sooner. This report shall include information specified in 40 CFR 63.1285 (f) (1) through (4).		For compliance demonstration for control devices performance requirements see 40 CFR 63.1282 (e)  For compliance demonstration with percent reduction performance requirements specified in 40 CFR 63.1281 (d)(1)(ii) for condensers see 40 CFR 63.1282 (f)	
Natural gas transmission and storage facilities containing glycol dehydrating unit	Major sources of HAP based on maximum natural gas throughput as specified in 40 CFR 63.1270	Facility having facilitywide actual annual average natural gas throughput less than 283 thousand scm per day where glycol dehydration units are the only HAP emission source is not subject 40 CFR 63 Subpart HHH as specified in 40 CFR 63.1270 (f).		Records of the determination must be maintained as required in 40 CFR 63.1284(d)			